



Energy sustainability in the productive systems

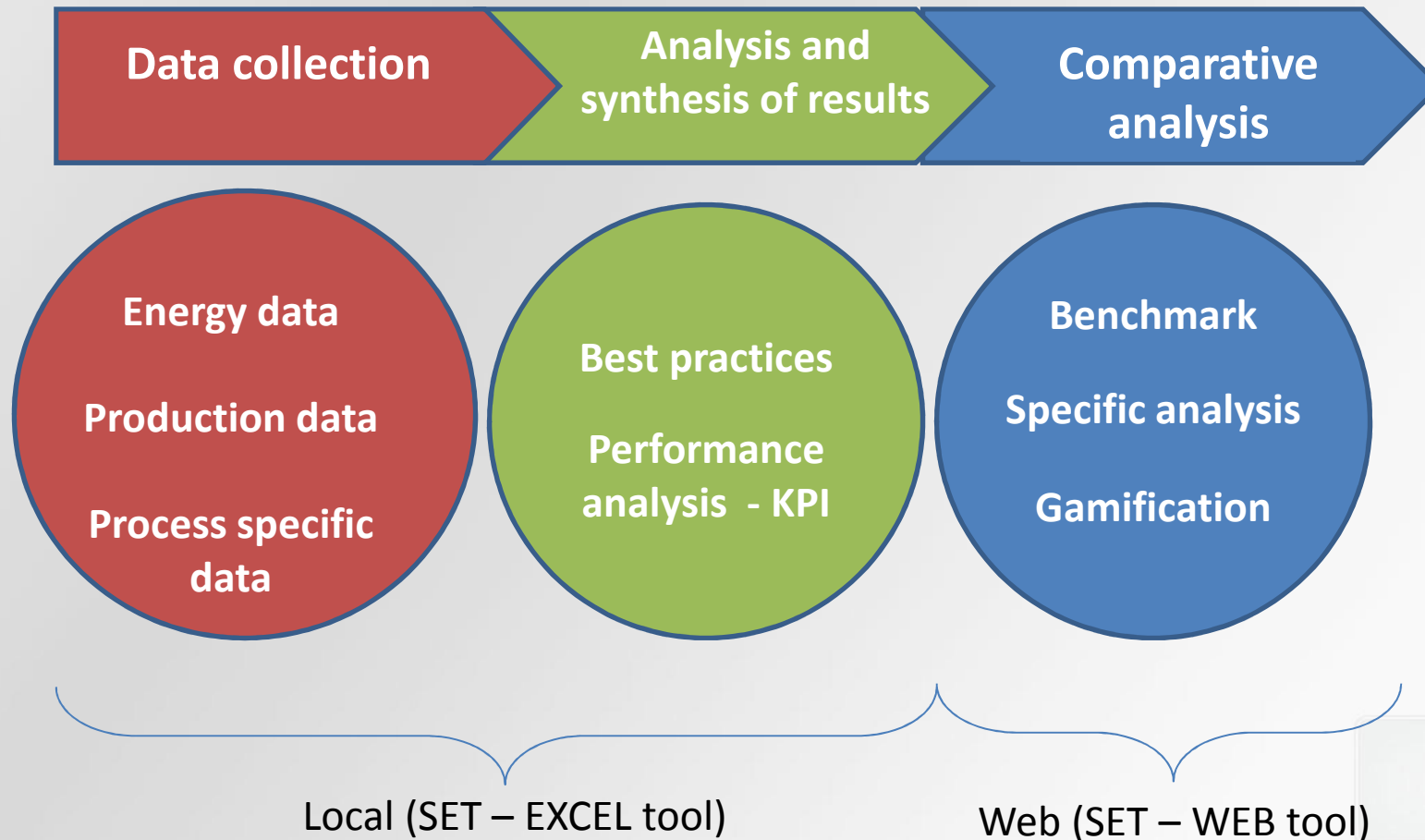
SET: a methodology for energy efficiency of Small and Medium Companies in manufacturing industry

Giuseppe Nigliaccio

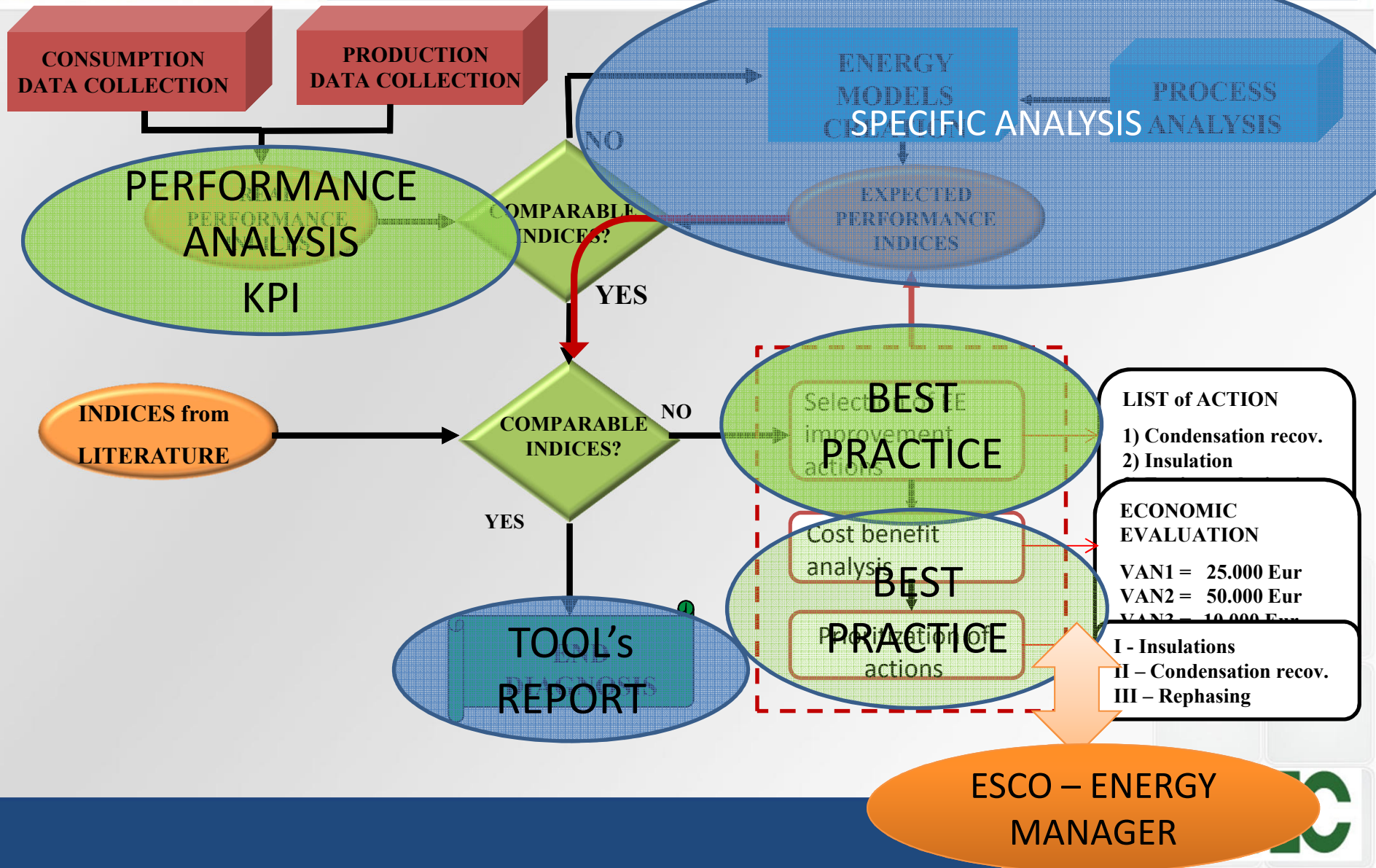
CROSS-TEC Lab
Energy Technologies Department

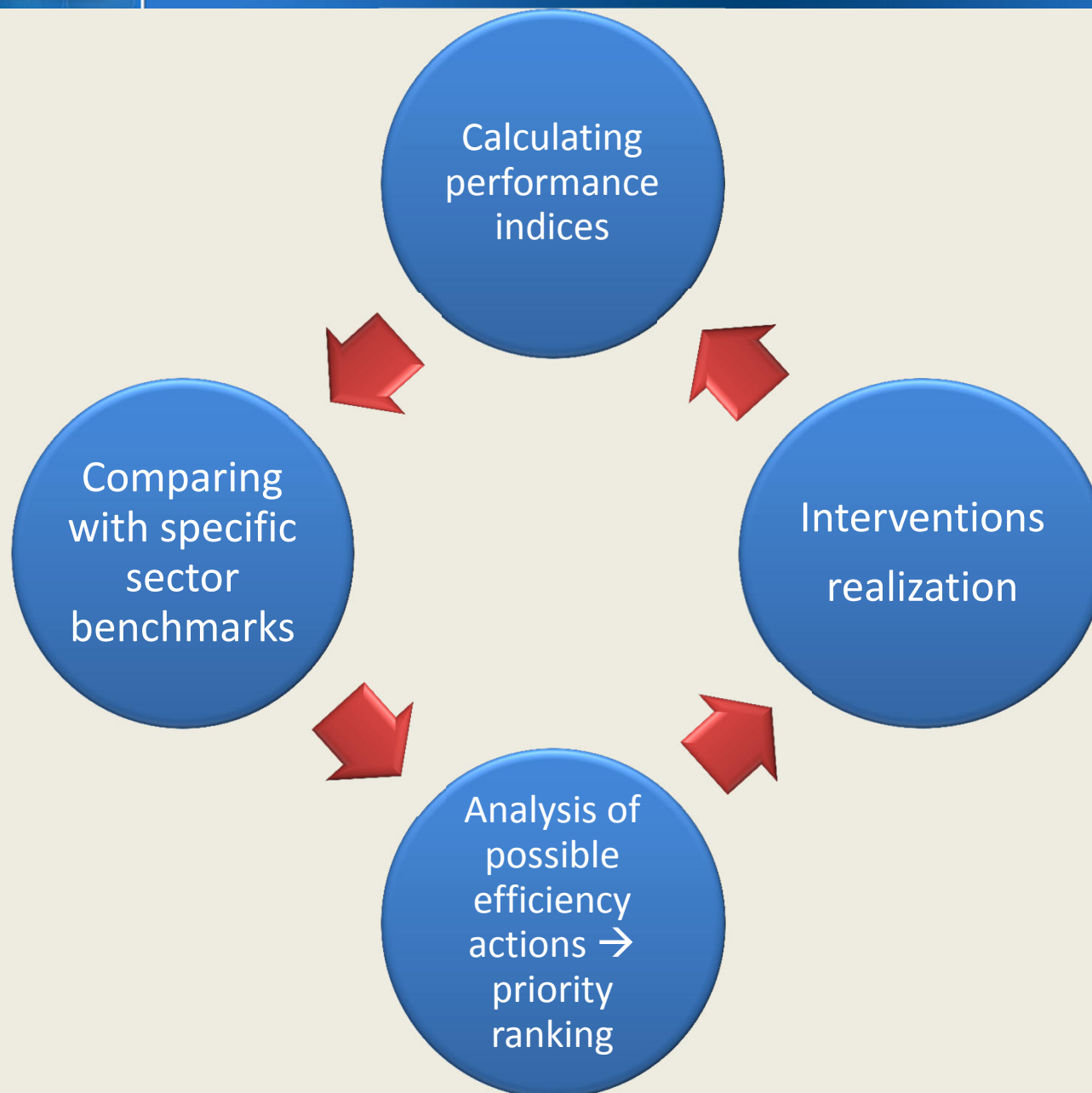
CROSSTEC

Adopted Methodology



SET Self-diagnosis







The tool supplies information on how much different energy consumptions are related to production

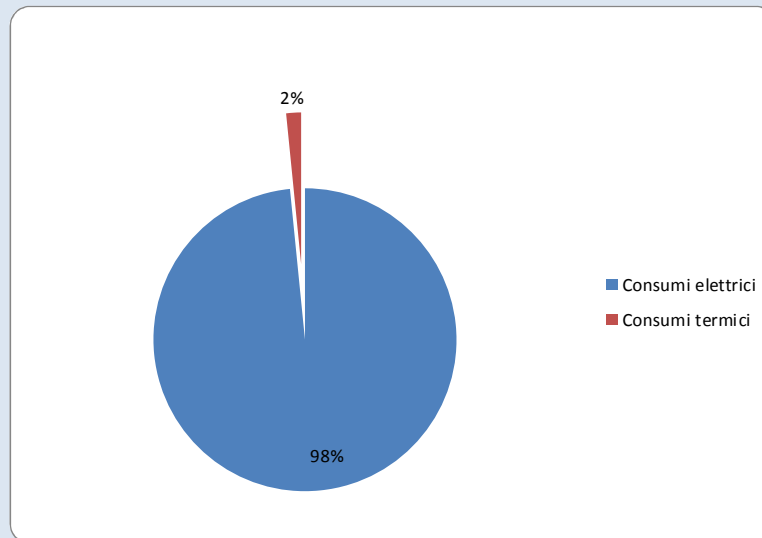
Specific consumption shares company 1

Specific consumption shares company 2

1. Consumi energetici per l'attività dello stabilimento

Ripartizione dei consumi specifici per vettore energetico

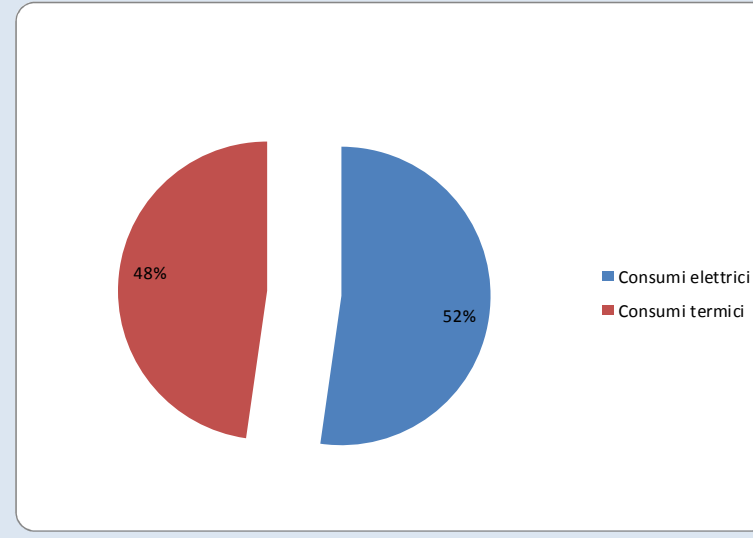
	TEP/kg	%
Consumi elettrici	0,000566	98,41
Consumi termici	0,000009	1,59
Tot.	0,000575	100,00



1. Consumi energetici per l'attività dello stabilimento

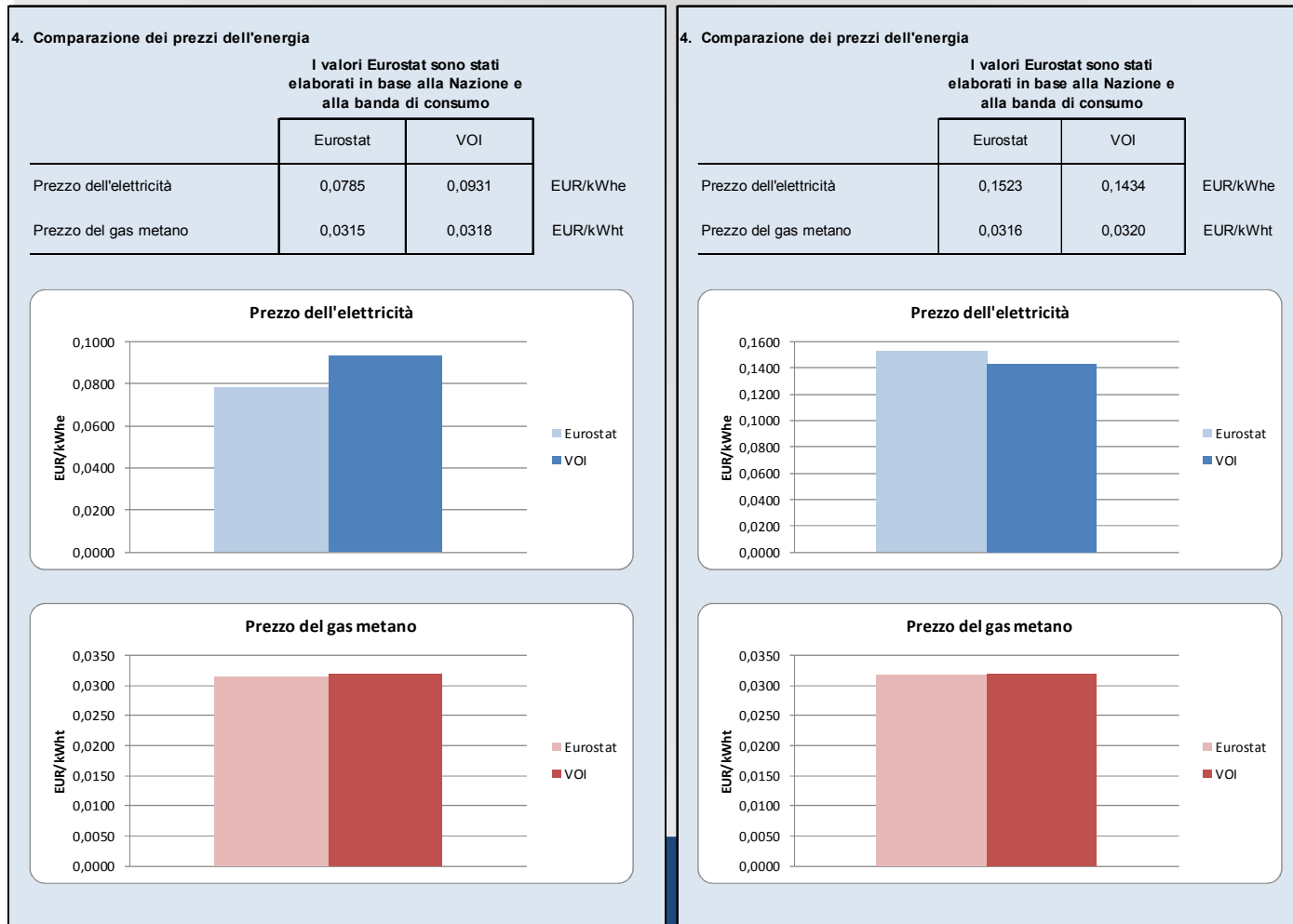
Ripartizione dei consumi specifici per vettore energetico

	TEP/kg	%
Consumi elettrici	0,001640	52,28
Consumi termici	0,001497	47,72
Tot.	0,003137	100,00



Comparison of electricity and natural gas prices in relation to:

- Country
- Consumption band
- Year

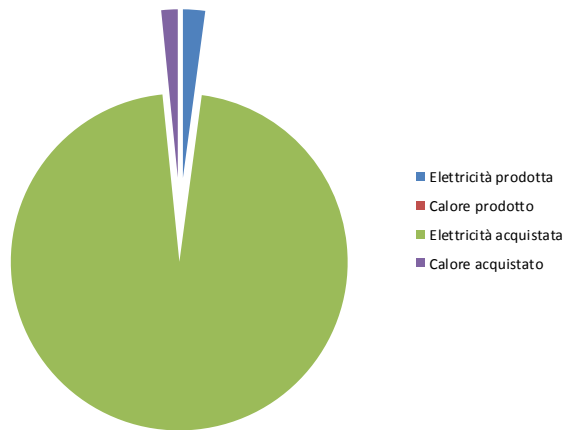




3. Fonti energetiche per le attività di stabilimento

Fonti energetiche utilizzate per alimentare tutte le attività

	TEP/anno	%
Elettricità prodotta	23,27	2,13
Calore prodotto	0,00	0,00
Elettricità acquistata	1051,13	96,28
Calore acquistato	17,40	1,59
<hr/>		
Elettricità venduta	0,00	-
Calore venduto	0,00	-
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Tot.	1091,80	100,00

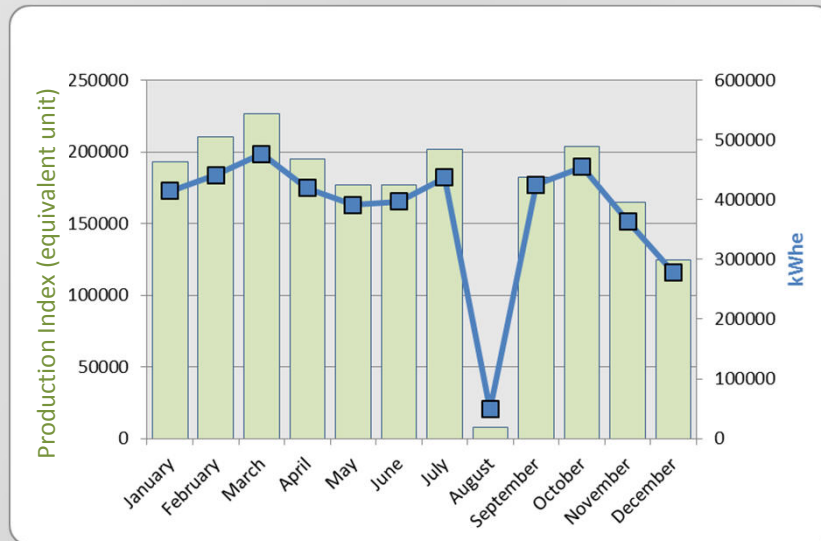


The quantities of electric and thermal purchased energy and, if present, self-produced energy are calculated and detailed in percentage

SET Tool – Electric consumptions trends

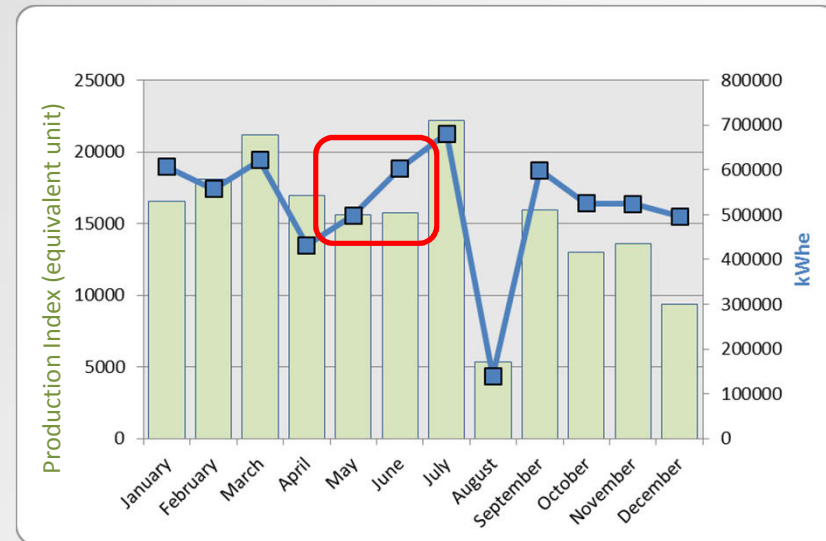
Monthly Electric consumptions trend analysis

Company 1

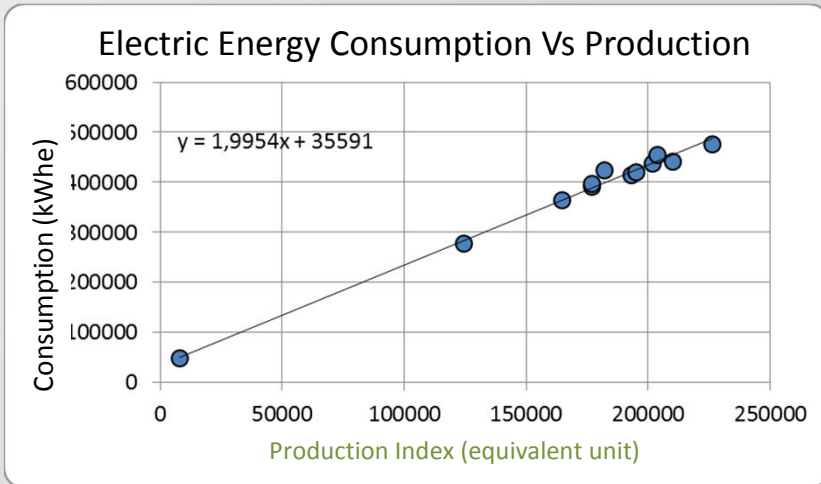


Monthly Electric consumptions trend analysis

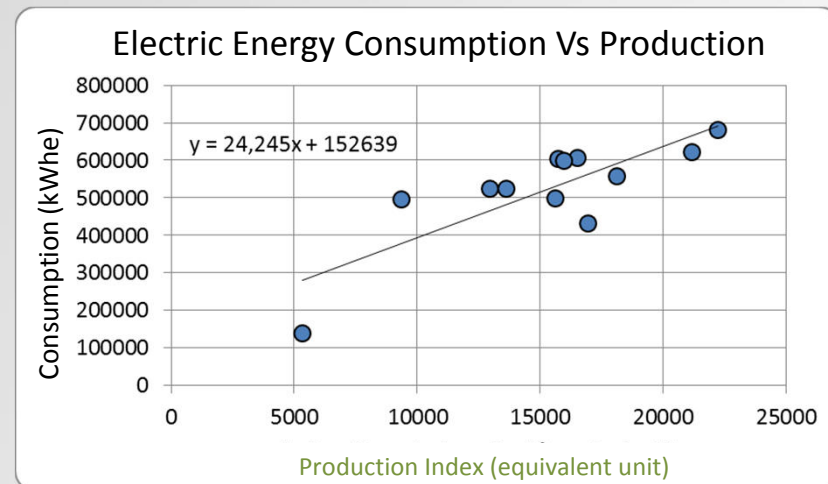
Company 2



SET Tool – Regression analysis

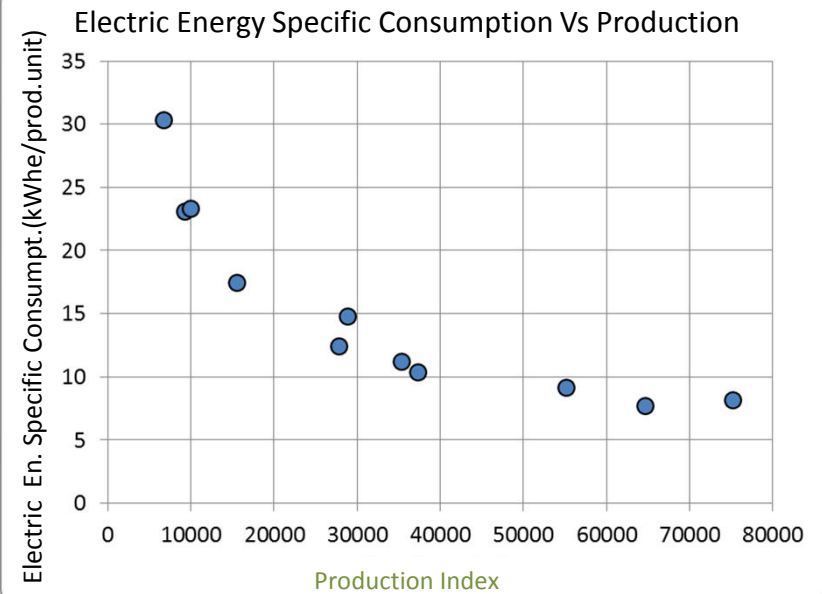
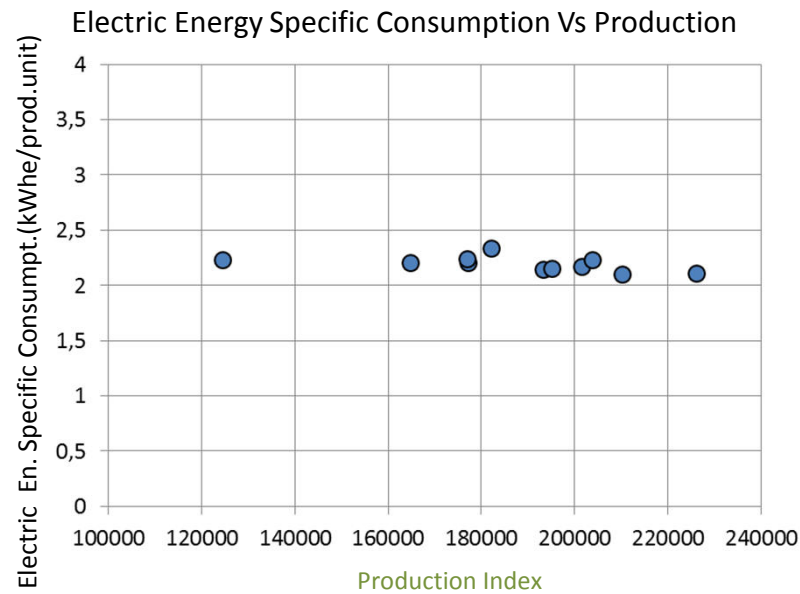


	Electric
R-square	0,99
Electric consumptions when production is Zero (kWh)	35.591,24
Consumption for equivalent additional unit (kWh)	2,00
Basic energy consumption (kWh)	9,39



	Electric
R-square	0,66
Electric consumptions when production is Zero (kWh)	152.639,43
Consumption for equivalent additional unit (kWh)	24,25
Basic energy consumption (kWh)	29,16

SET Tool – Electric Specific Consumption Trends

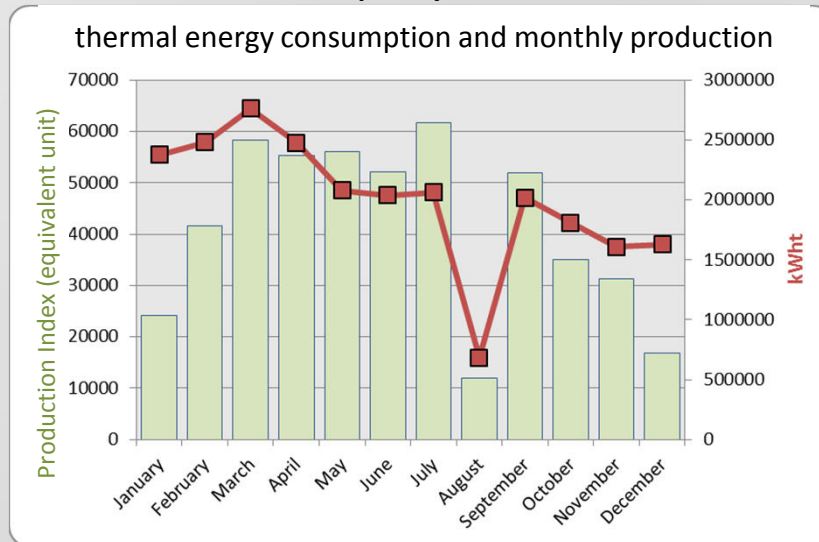


SET Tool

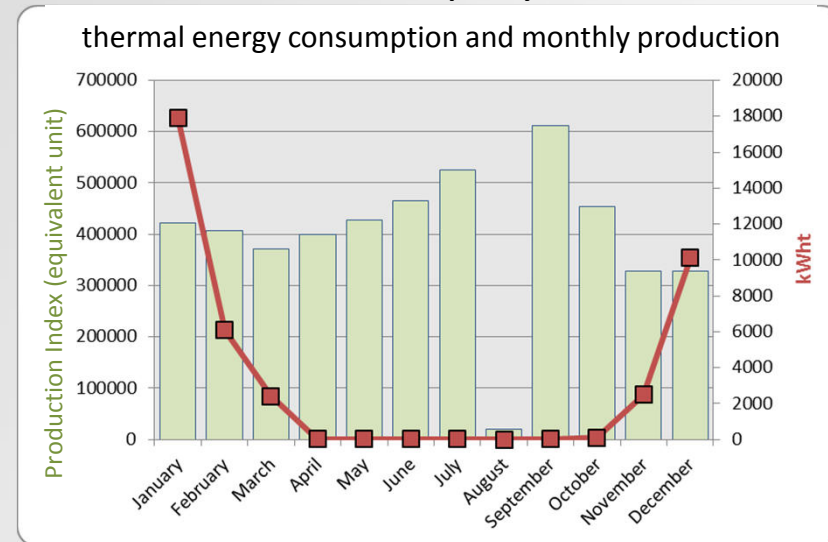
– Thermal consumption trends

Thermal consumption trends analysis

Company 1



Company 2

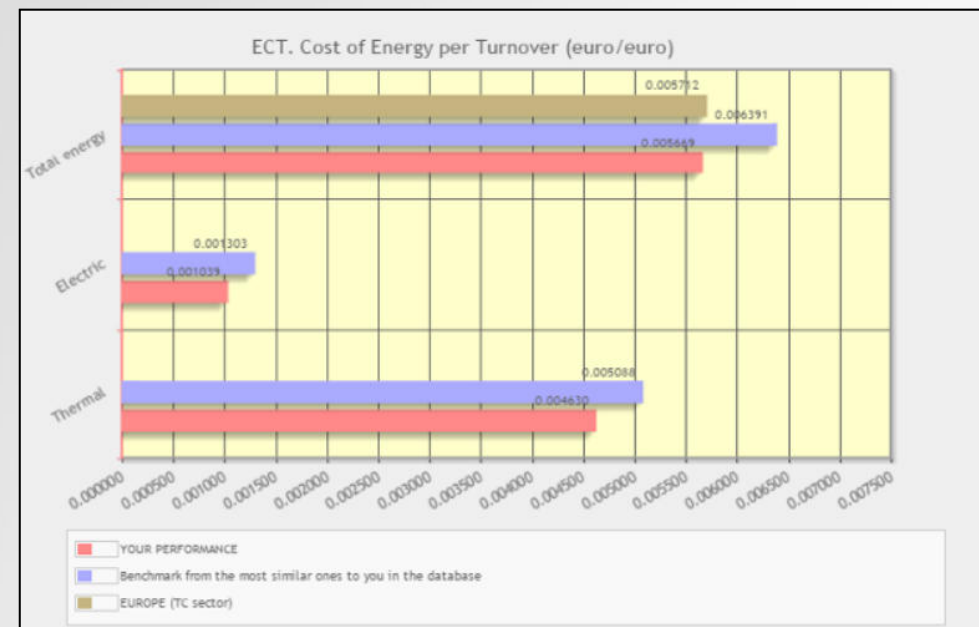


SET WEB is a web application accessible from Set Tool or from www.em2m.enea.it

It collects in ANONYMOUS way the energy data of the companies and allows comparison of energy performances toward a dynamic benchmark of SIMILAR companies

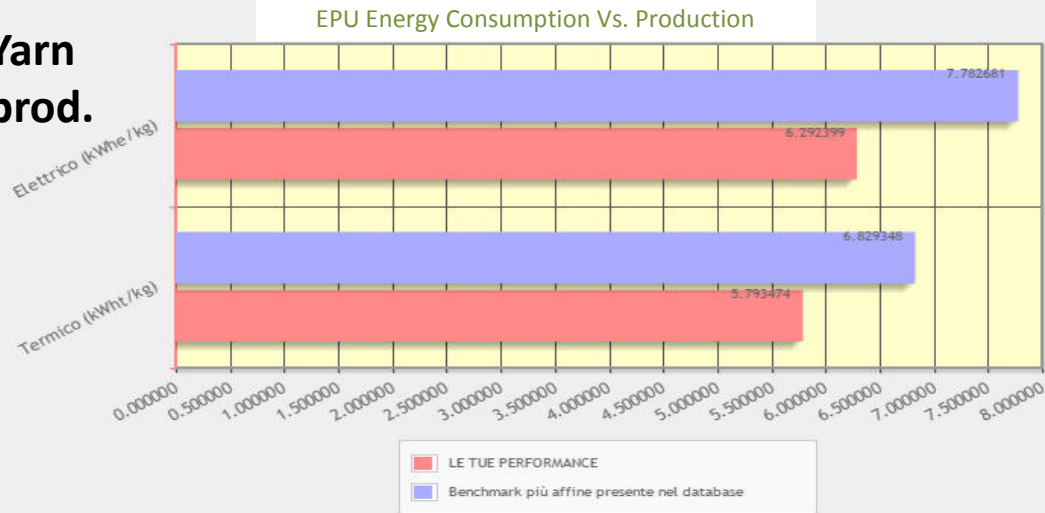
Me and my competitors

BENCHMARKING

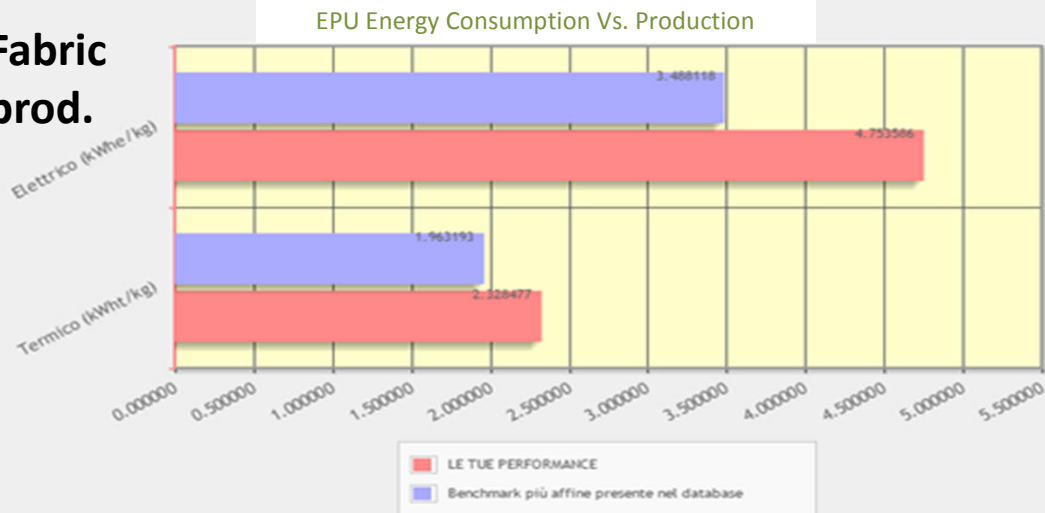


Indices: consumptions and energy costs for product and turnover unit

Yarn prod.



Fabric prod.

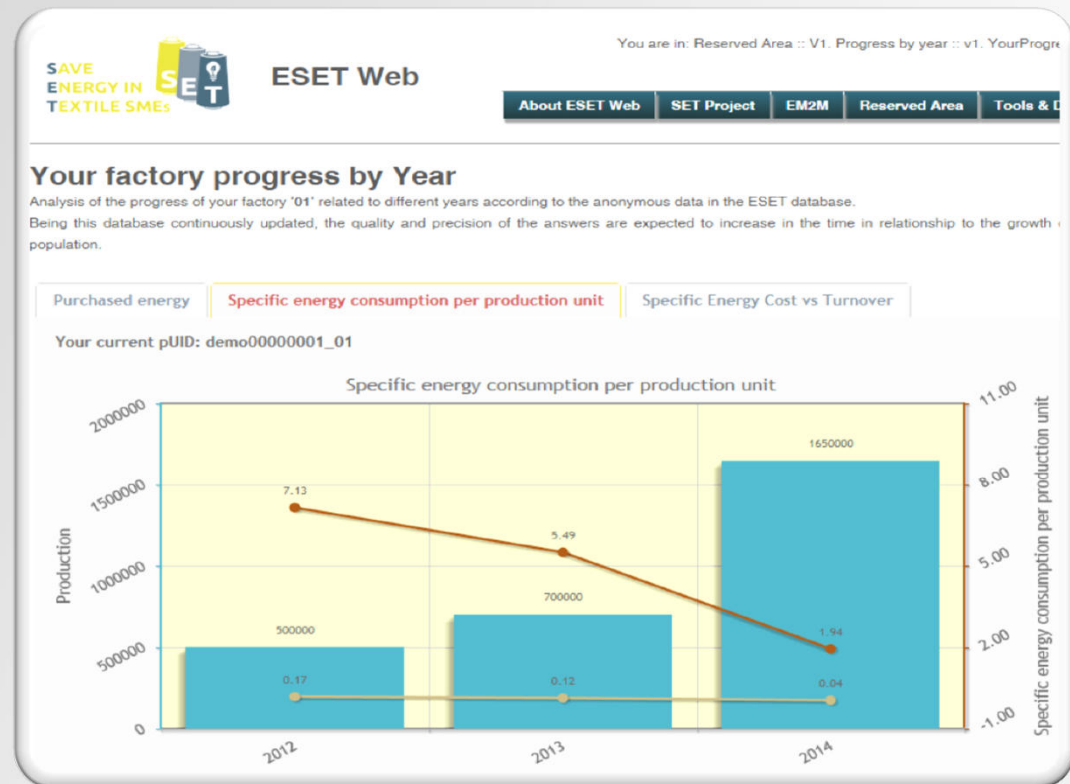



A comparison is effected towards firms that have a similar process (indices of similarity)

It allows to identify a possible incorrect evaluation of shares of energy consumptions of the departments

SET WEB allows to compare performance evolution year by year through indices like:

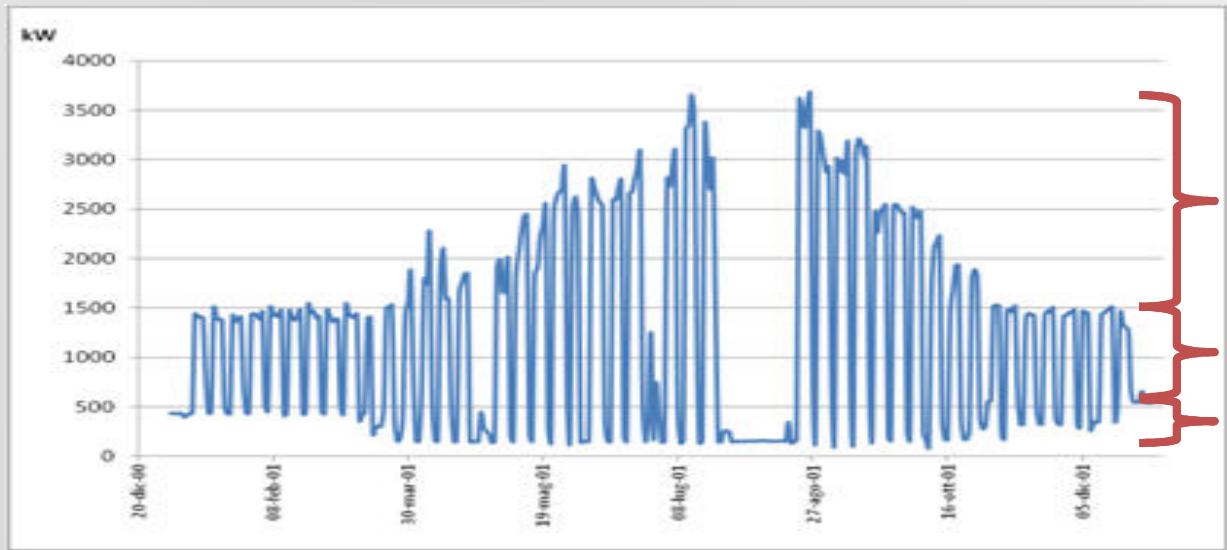
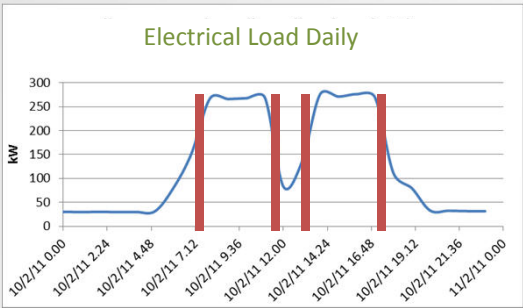
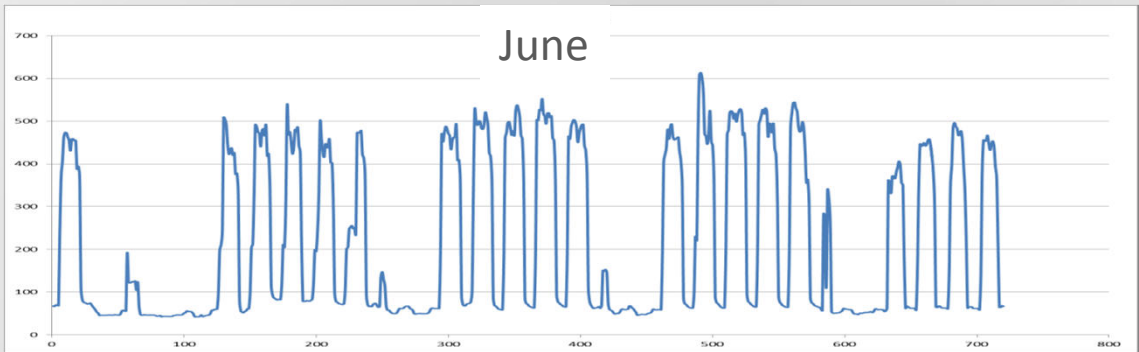
- specific energy consumption
- energy / turnover
- energy's price



Electric energy expected consumption		Actual figures of your Factory			Evaluated deviation
Energy consumption for the whole production $F=(a \cdot D)/(b)$	Specific energy consumption per production unit $G=(F/D)$	Electric energy consumption (C)	Production (D)	Specific energy consumption per production unit $E=(C/D)$	Evaluation $(G-E)/E \%$
7029146,3 kWh	3,28 kWh/kg	7170018 kWh	2141012 kg	3,35 kWh/kg	 3,35 (+2%)

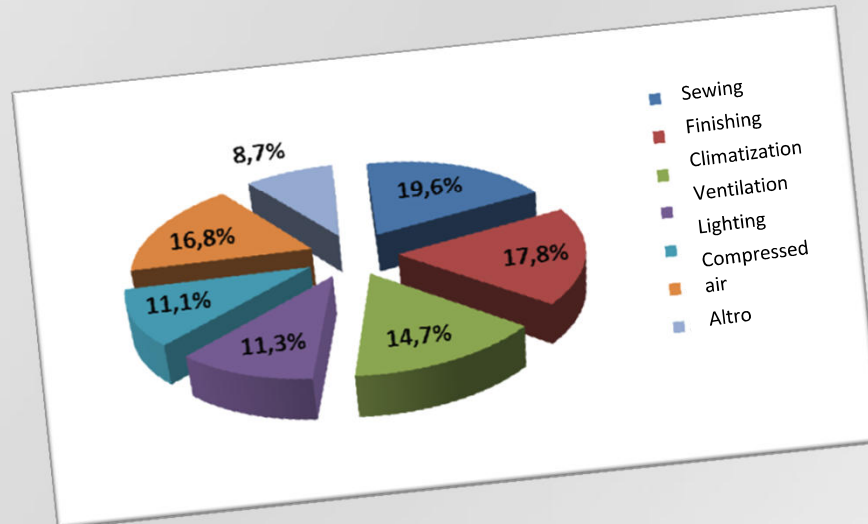
It compares your own machines consumption toward the expected results foreseen by models based on the adopted technologies and the mix of jobs.

Detailed Analysis – Load profiles



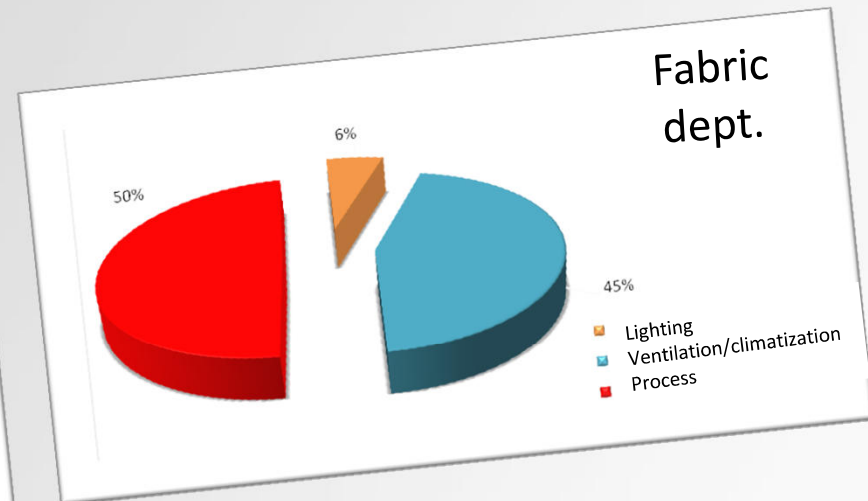
Detailed analysis: Energy cost centers

Installed power



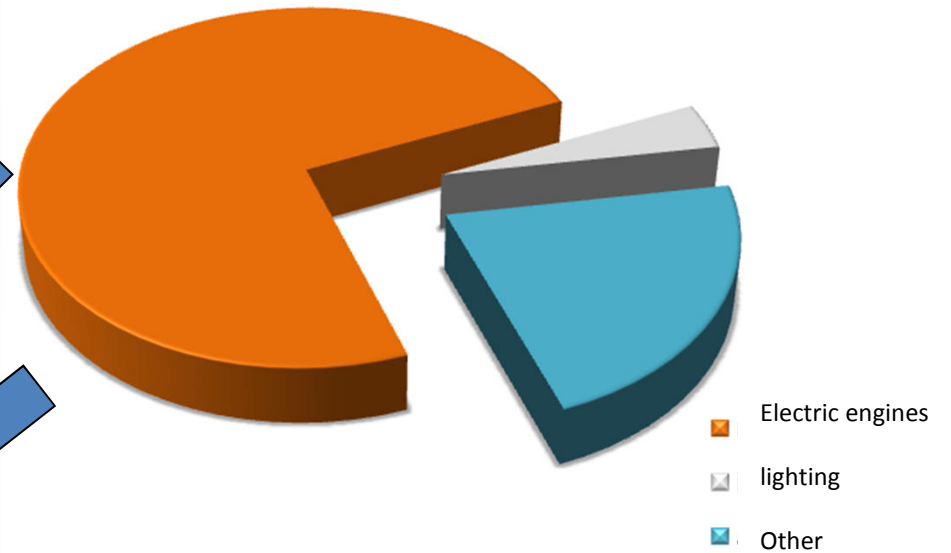
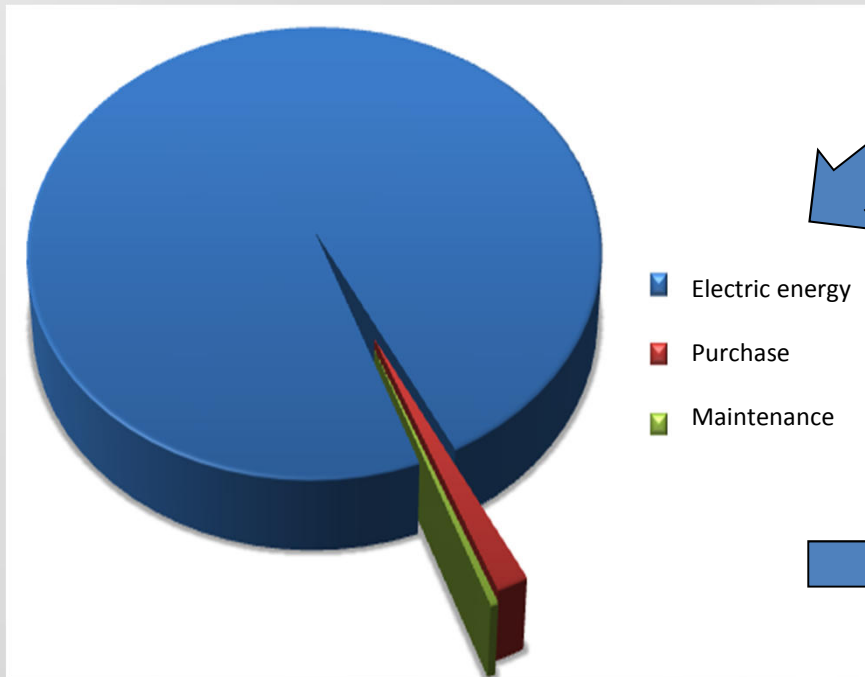
Factory energy cost centers

Department level energy cost centers



Interventions synthesis - Electric engines

Main electric consumptions in manufacturing industry



- High efficiency electric motors
- Over-sized electric motors
- Inverters and motors management
- Mechanical transmissions

15 kW Motor, load ratio 75% ,efficiency 87%, hours in a year 3840, ten years lifetime

Detailed analysis – Compressed air

- Pipeline losses
- Lower temperature of air drawn into the system
- Lower air production pressure within the pipelines

HOLE Ø (mm)	Flow rate @ 7bar (l/s)	Power loss (kW)
1	1,2	0,4
3	11,1	4
5	31	10,8
10	124	43

Detailed analysis - Thermal Interventions

- Steam/ heat generators
- Distribution system
- Systems efficiency actions and thermal wastes recovery
- HVAC systems (Heating, Ventilation and Air Conditioning)

Detailed analysis – Steam/heat generators

A heat generator has three types of losses:

Q_1 = HIGH TEMPERATURE IN COMBUSTION EXHAUST GASES

Q_2 = UNBURNED FUEL

Q_3 = HEAT LOSSES FROM RADIATION

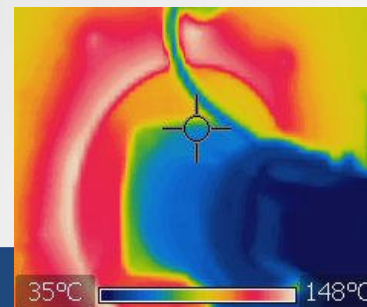
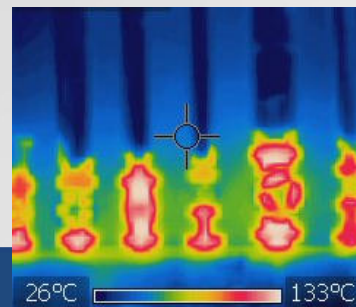
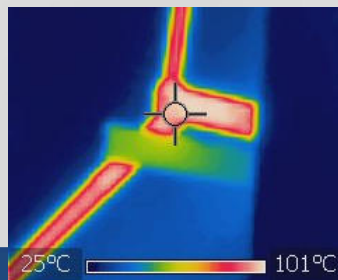
Other types of losses are of less importance.

Detailed analysis – Steam/heat distribution

Lacking or collapsed insulation restore. Insulation of the inside steam lines is expected to reduce losses at least 90% in comparison to the naked pipeline. Besides, the lack or the collapse of the insulation don't guarantee the steam supply at the correct pressure to the use.

Steam losses: valves, flanges, cracks.

Steam re-compression: whenever available exhausted and low pressure steam can be mechanically re-compressed to serve steam uses demanding lower temperatures.



Detailed analysis – HVAC systems (Heating, Ventilation and Air Conditioning)

- Mobile barriers against heat escapes
- Environment thermostats with automatic management program
- Warm / cold air heating system
- Recovery of heat finalized to heating
- Interventions on the buildings infrastructure (coat, ventilated wall, insulating plaster)
- Free cooling
- De-stratifying
- Transition management

Case Study – Compressed air

From hourly load data it is noticed, when machines stop, a consumption of about 50 kWhe

They used to never turn off compressors
Compressor net analysis → elevated losses

Evaluation of the savings gotten by turning off machines when not working

16.000 €/year

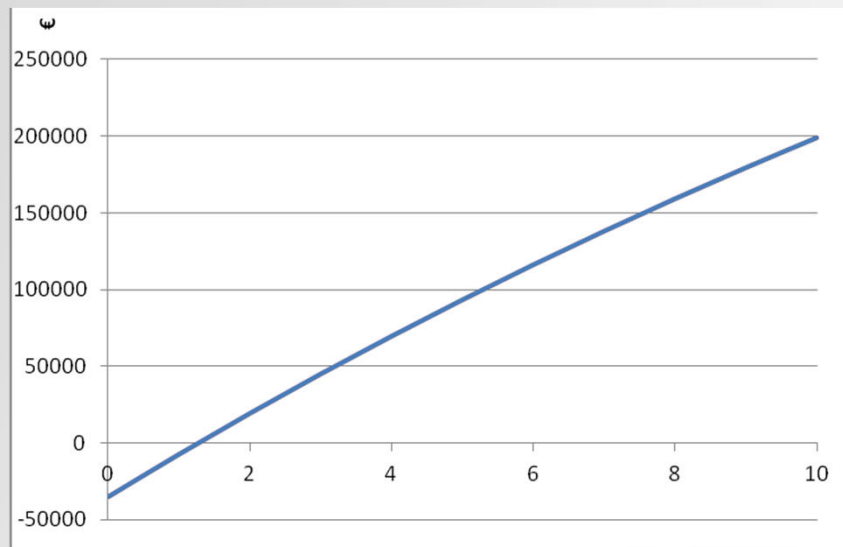
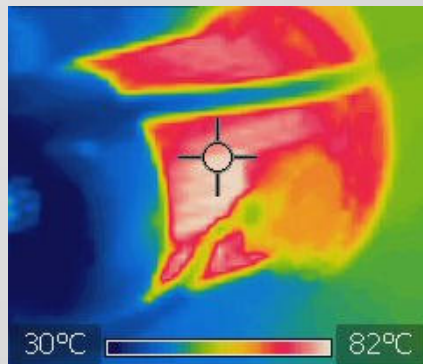
Estimation of the savings gotten through reparation of the pipelines, diminution of the pressure of exercise and the temperature of entry

63.000 €/year

Case Study – Electric Motor

Substitution of 16 standards motors (not end of life), working 7680 hours/year, with more efficient (IE3) motors

Investment 35200 €

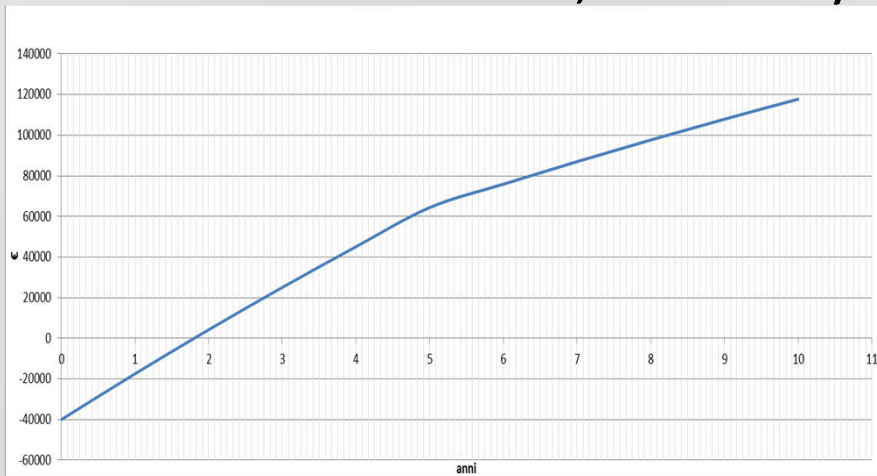


Investment payback time estimation

Case Study – Heat Recovery

Installation of a heat exchanger for heat recovery from the high temperature in combustion exhaust gases with the purpose to preheat input water of the steam generator.

After the intervention, efficiency is 94% (+4% increase).



Otherwise you can consider the possibility to preheat the combustive air.

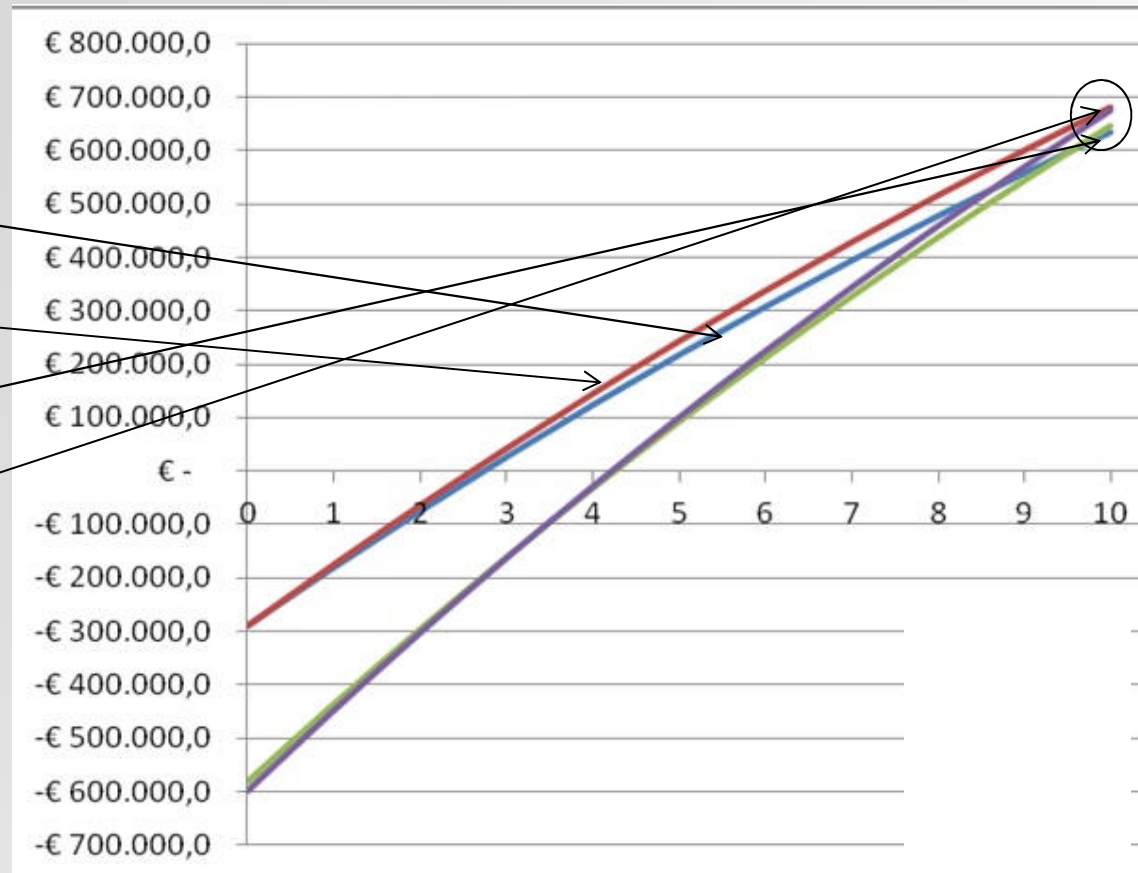
Case Study – Cogeneration

- reduces the energetic dependence of the factory, potentially to the simple purchase of fuel (natural gas or any other)*
- makes available heat at different temperatures (exhaust gas, liquid of cooling, motor oil) that might be used for various purposes (generation of steam, heating of water, building heating..)
- interesting return of investment

Case Study - Modular Cogenerator

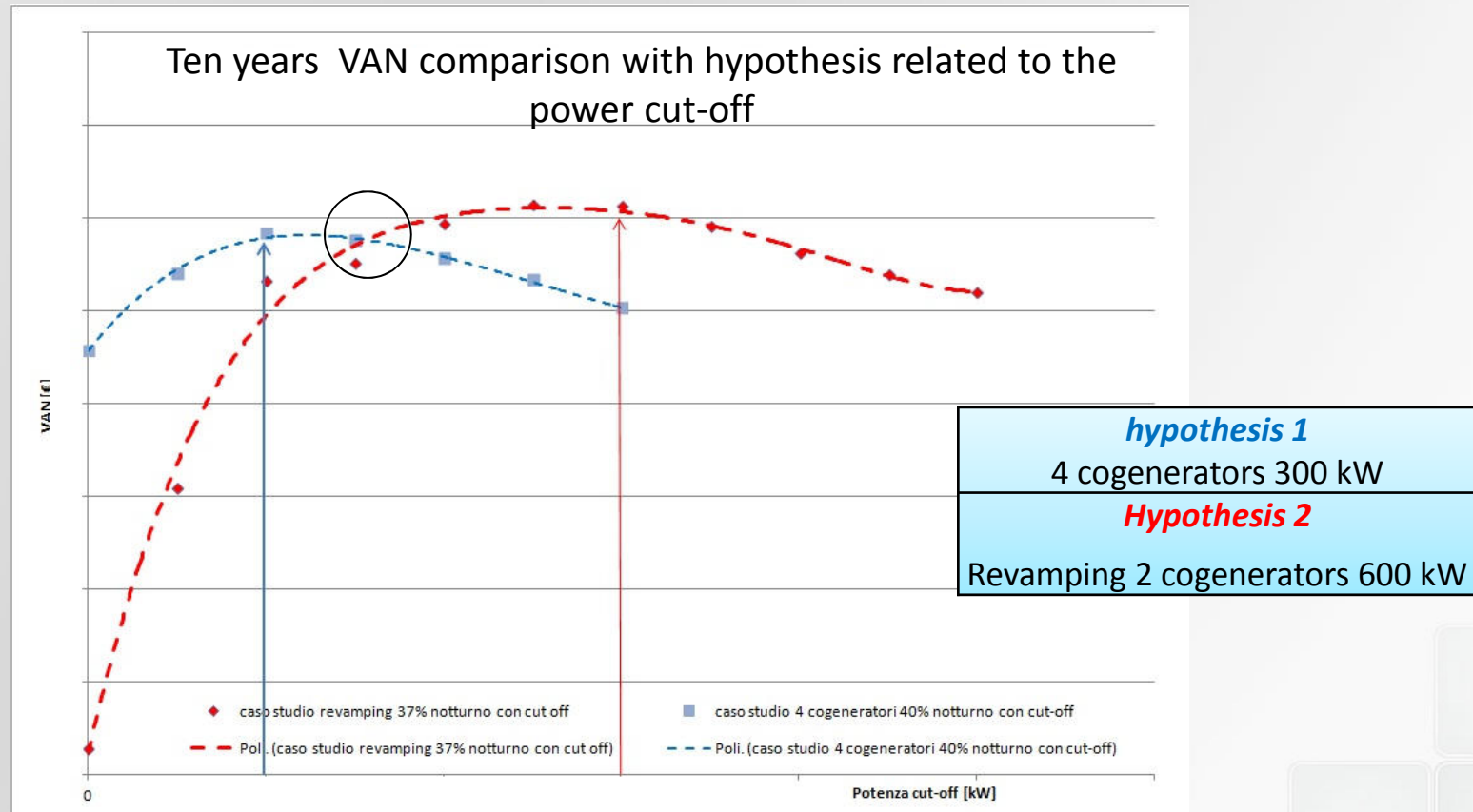
Revamping or new
cogenerator ?

<i>hypothesis 1</i>
Revamping without any control logic
<i>hypothesis 2</i>
Revamping with control logic
<i>hypothesis 3</i>
New cogenerator 600 kW
<i>hypothesis 4</i>
Two cogenerators 300 kW



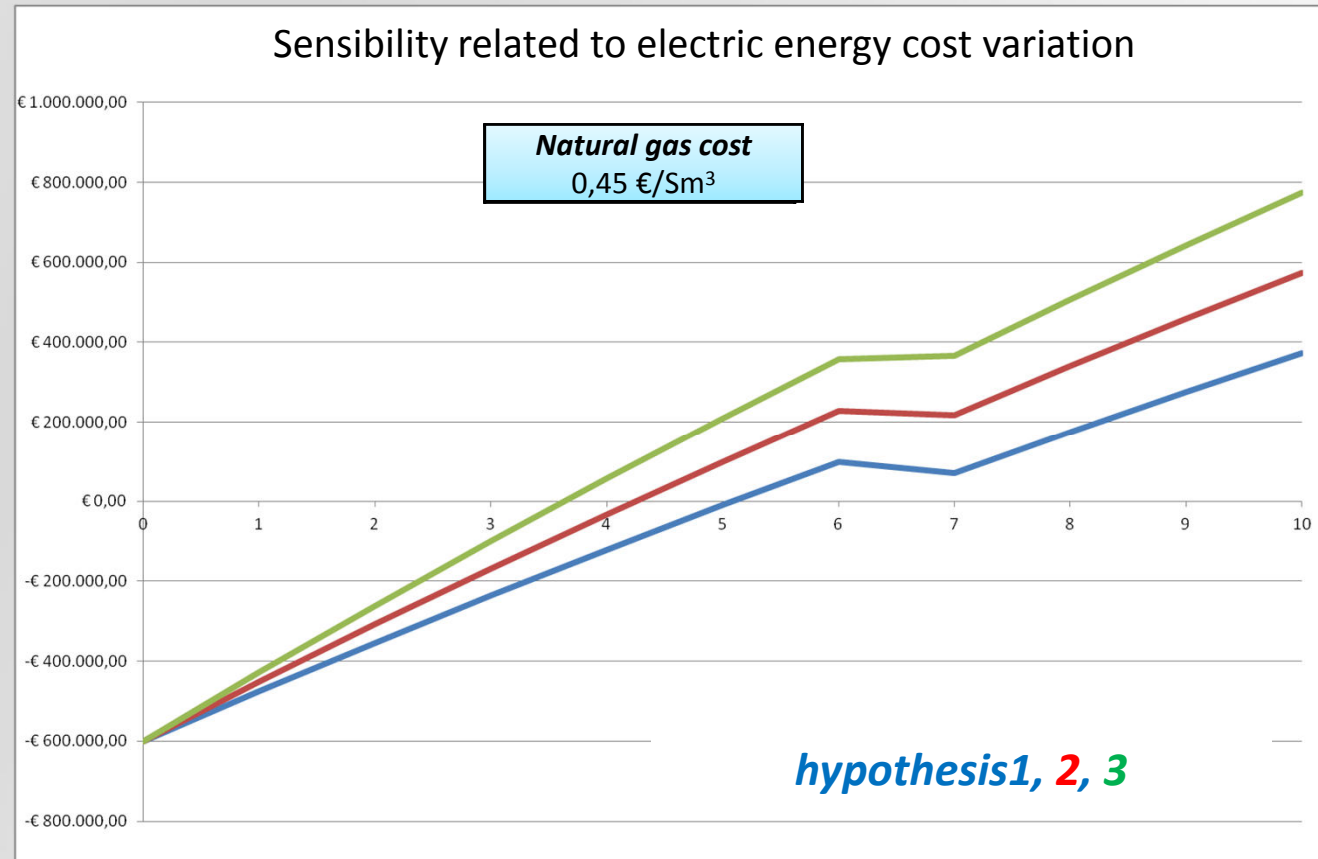
Case Study – Cogenerator Management

For different cogenerators we need different management policies



Case Study - Revamping

<p>hypothesis 1 peak 0,140 €/kWh out of peak 0,127 €/kWh</p>
<p>hypothesis 2 peak 0,145 €/kWh out of peak 0,132 €/kWh</p>
<p>hypothesis 3 peak 0,155 €/kWh out of peak 0,142 €/kWh</p>



Results for the company

- Savings for plants reconfiguration (obtained savings for over 25% of the consumptions)
- New more efficient technologies deployed
- Recontracting Energy supply
- Perception of own energy consumption costs in comparison to the average of sector (process specific)
- Job shifts optimisation, energy loads and processes optimization
- Definition and adoption of management policies for cogeneration and for renewable source systems
- Specific efficiency actions

Quantitative Results

Visited companies within the SESEC and ARTISAN projects : about 30 (Europe), assisted companies to today within SET (in progress): 56 (Europe)

Some results of Energy-to-Measure Campaign

- DAMEL (PT) has identified savings on lighting, speed operational machines and insulations that can allow 5% saving on the electric consumption and 3% on the thermal consumption (SESEC)
- CANALI (IT) has identified optimization areas in its own electric and technical uses (SESEC)
- Marc Cain (D) has identified possible reduction of the times of stand-by of the machines with possible saving by 20% of energy electric and analogous saving in the use of the conditioner (ARTISAN)
- Marchi&Fildi (IT) has identified interventions on efficiency on the auxiliary systems that have allowed to reduce by 25% the electric consumptions (ARTISAN)

Final outcomes

A general methodology, specialized on one manufacturing industrial sector (the textile and clothing), but transferable to analogous ones

A set of tools to interact with small and medium firms

An approach finalized to change the behaviours and the awareness as point of departure to the energy efficiency

The companies participation to a community allows the construction and use of a system of dynamic industry benchmarks

Thanks for your attention

EM2M: www.euratex.eu/em2m

SET project: www.euratex.eu/set

SET WEB Tool: www.em2m.enea.it



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